All comments received were provided to OSWER's program offices for meaningful consideration.

Source of Comment	Comment	Response
States Environmental	In the UST Compliance Act of 2005, Congress did not specify	Section 1523 of the Energy Policy
Results Program	what action EPA was to take if states did not meet the August 8,	Act of 2005 requires EPA or States
Consortium	2007 deadline and the every three years inspection requirements,	that receive Subtitle I funding, as
	leaving EPA with flexibility through the grant process to work	appropriate, to conduct on-site
	with States on the means and timing of compliance with the	inspections of all UST systems to
	requirements. Therefore, the States ERP Consortium believes	determine compliance with federal
	the EPA Office of Underground Storage Tanks guidance is	requirements under Subtitle I or state
	unnecessarily inflexible, and should be revised to allow for	requirements for states with State
	various implementation options for the inspections, including	Program Approval.
	ERP, third-party inspections, desk audits with site visits, or other	
	tools to meet the inspection requirements. Further, if a state	The approach suggested by the States
	begins but can't complete implementation of initial inspections	ERP Consortium would not meet the
	prior to the August 8, 2007 deadline, EPA regions and states	"on-site" requirement contained in the
	should be able to negotiate schedules of compliance allowing	Act. Third Party Inspection Programs
	states to satisfy the inspection requirement at an agreed-upon	may be used to meet this requirement
	date, using the various tools mentioned above.	as long as they meet the minimum
		requirements in the soon to be released Inspection Guidelines. An
		on-site inspection combined with
		activities that are not on-site (such as
		paperwork review or desk audits)
		would also be allowed to meet the
		inspection requirement as long as the
		minimum requirements are met in the
		soon to be released Inspection
		Guidelines.
		Should Congress enact new

Source of Comment	Comment	Response
		legislative language allowing the use
		of alternative mechanisms such as
		those suggested by the ERP, we will
		revise the inspection guidance to
		include the new allowable uses.
New England States'	OSWER should consider how it can best support mercury	While OSWER's Resource
Environmental	reduction programs under the National "Roadmap for Mercury"	Conservation Challenge, emergency
Commissioners	and provide support to the states to reduce mercury in solid	response and cleanup programs play
	wastes and improve emergency response and capacity for	an important role in reducing or
	mercury spills.	cleaning up mercury contamination,
		targeted efforts under this initiative
		have not been defined.
Commonwealth of	If states are to carry out the various requirements of the	Specific funding allocations are
Pennsylvania	Underground Storage Tank Compliance provisions of the	addressed during the actual fiscal year
	Federal Energy Policy Act of 2005, Congress should appropriate	after Congressional appropriations
	additional and significant Leaking Underground Storage Tank	are completed.
	(LUST) Trust Fund and State and Tribal Assistance Grant	
	(STAG) dollars. There is no indication in the guidance that the	
	needed dollars are coming to the states.	
	The guidance indicates that states must report Mid-Year	States should adhere to the dates
	performance data on or before April 5 of each year. Last	specified in their state grant
	summer, EPA asked Pennsylvania to amend their FFY 2007	agreements for submitting mid-year
	UST and LUST grants to provide the data by April 15. If EPA	performance data.
	now needs the data before April 15, Pennsylvania requests that	
	the guidance be revised to indicate that the Mid-Year performance data be provided on or before the 5th working day	
	following the end of the mid-year (which is March 31).  The guidance indicates that states must report final End-of-Year	End-of-year due dates for
	performance data on or before October 1 of each year. Last	performance data have been
	performance data on or before October 1 of each year. Last	performance data nave been

Source of Comment	Comment	Response
Region 3	summer, EPA asked Pennsylvania to amend their FY 2007 UST and LUST grants to provide the data by October 15. If EPA now needs the data before October 15, Pennsylvania requests that the guidance be revised to indicate that the final End-of-Year performance data be provided on or before the 5th working day following the end of the end-of-year (which is September 30). Reporting final End-of-Year performance data on or before October 1 is unreasonable, giving states less than 1 day to compile and report the information to EPA.  Most regions do not target facilities that are in compliance. Our mission is to bring facilities into compliance; therefore, we target facilities that have been identified as having potential issues. These facilities may come to our attention by way of release reports, State or local agency referrals, citizen complaints, etc. Therefore, having a facility in compliance at the time of inspection will be highly unlikely if our targeting strategy continues to concentrate on facilities that have potential issues. It is more realistic for us to evaluate and measure facility compliance within the reporting year. It allows our inspectors to work with the facilities to help them come into compliance or inform them they face enforcement actions. Our program should not be targeting facilities that are already in compliance, as those	OSWER recently reached agreement with OMB to reduce its FY 2007 and FY 2008 targets for its FRP and SPCC compliance measures. This agreement commits EPA to determine each facility's compliance with FRP and SPCC regulations at the time of inspection (rather than coming into compliance later in the year). EPA may conduct compliance assistance activities in advance of inspections to help bring facilities into compliance.
	facilities have already undertaken the efforts specified within the regulations to prevent spills.  Oil: Compliance rate of inspected facilities subject to SPCC regulations (the initial target of 100% was revised to 55% based	See response above.
	upon the new national policy on the definition of 'compliance' and new baseline numbers for 2006) and	

Source of Comment	Comment	Response
	Oil: Compliance rate of inspected facilities subject to FRP regulations (the initial target of 100% was revised to 78% based	
	upon the new national policy on the definition of 'compliance'	
	and new baseline numbers for 2006)	
	and new baseline numbers for 2000)	
	Comment:	
	The measures should really center on how EPA addresses	
	facilities that are out of compliance. We propose doing this by	
	measuring the percentage of facilities that are in compliance or	
	come into compliance within the reporting year of the	
	inspection. By measuring the program this way, you are	
	insuring that EPA is not doing "inspection blitzes" but actually	
	following through with its inspections, whether it be	
	enforcement or intense compliance assistance. Region III	
	recommends that the measure be worded this way: "Percentage	
	of facilities that are in compliance or come into compliance as a	
	result of an inspection." We can use the percentages from FY 2006 as a baseline target.	
	Region III suggests the goal be modified to Number of Risk	Made requested adjustment to
	management audits/ <b>inspections</b> completed (target 400).	Guidance.
	The guidance clearly indicates the high priority Superfund	Annual funding discussions for the
	activities and focus areas for FY 08, but it fails to recognize the	Superfund program are addressed
	activities we will need to "dis-invest" in order to apply the	during the annual workplanning
	increased resources/commitments to achieve the high priority	discussions.
	activities. Resources are stretched very thin and with the	
	projected resource reductions, we will have to scale back in	
	some existing activity areas. The National Guidance should	
D	recognize this and address in the narrative.	
Region 5	Both the OSWER and Office of Enforcement and Compliance	Added discussion of Superfund
	Assurance (OECA) draft FY 2008 NPM Guidances say that the	enforcement priorities to the text of

<b>Source of Comment</b>	Comment	Response
	enforcement aspects of the Superfund program are covered in	the Guidance.
	the OSWER guidance, and the two OSRE measures are listed in	
	the OSWER measures appendix; however, there is no discussion	
	of the Superfund enforcement program in the OSWER guidance	
	On page 10, the guidance states "cleanup and response work at	The priorities outlined in this section
	contaminated sites remains the top priority of the Superfund	are consistent with those described in
	Remedial and Federal Facilities programs;" however, cleanup	EPA's FY 2008 budget request.
	work at remedial sites isn't mentioned in the Program Priorities	Cleanup efforts are explicitly
	section on pages 1 and 2.	discussed under the Revitalization
	Suggested Text	bullet.
	If the "Revitalization" bullet on pages 1 and 2 is intended to	
	cover both response and any accompanying revitalization work,	
	we suggest that the bullet be reworded "Response and	
	Revitalization." Otherwise, we suggest that a separate bullet be	
	added for the important remedial response work that we do.	
	The Regional Priorities section doesn't mention the Superfund	The text has been modified to
	measure in the Midwest's Lead Poisoning Select Regional	reference the Midwest's lead
	Priority (i.e., number of lead-contaminated residential properties	poisoning priority work.
	restored by Superfund).	
	Suggested Text	
	To include it, the last paragraph of this section could be revised	
	to say "There are two measures in support of the U.SMexico	
	Border priority and one in the Midwest Lead Poisoning priority	
	that are not mentioned in this guidance"	
	(NOTE: This comment is also in the OECA section above.)	OSWER has incorporated OECA's
	Resolve the concern raised by all ten regions and the lead region	enforcement removal measure in its
	that there is no longer a national measure for PRP-lead removal	measures appendix, as requested.
	completions, and address the issue in the final guidance. When	
	this issue was brought up again during the Measures	
	Streamlining Initiative, OSWER responded that they had	

Source of Comment	Comment	Response
	referred the topic to OECA, but we have not heard of any	
	resolution to this issue to date and the measure doesn't appear in	
	the OECA draft guidance. PRP-lead removals was a national	
	measure for years that was suddenly dropped within the past	
	year or two. Reporting only fund-lead removals and voluntary	
	removals without the PRP-lead removals leaves out a large part	
	of our accomplishmentsand the category that we have been	
	told for years is the one we should be focusing on.	
	The first sentence on Page 17 describes the emergency	Updated annual Core ER measure
	preparedness measure in the old Strategic Plan, not the new	text, as requested.
	measures in the 2006-2011 plan, which requires that each region	
	maintain at least 95% of the Core ER maximum score. The	
	measures appendix also contains the old language for the Core	
	ER measure. The language in both locations should be updated	
	to match the current Strategic Plan text.	
	This section gives a definition for oil facility compliance and	This is the final definition.
	mentions the "new national policy on the definition of	
	compliance," but we were recently told that the definition has	
	not yet been agreed upon. Is this, in fact, the final definition or	
	should this sentence be reworded?	